



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र / **National Load Despatch Centre**

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Office : 1st and 2nd Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016
CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

ग्रिड-इंडिया /रा° भा° प्रे° के°/2023/

दिनांक: 29 September 2023

सेवा में,

All the Stakeholders

विषय: Procedure for Grant of Temporary General Network Access (T-GNA) to the inter-state Transmission system through National Open Access Registry (NOAR)

संदर्भ: CERC (Connectivity and General Network Access to the inter-state Transmission System) Regulations, 2022.

महोदय/महोदया,

CERC (Connectivity and General Network Access to the inter-state Transmission System) Regulations, 2022 was notified on 7th June, 2022. The date of implementation of the GNA regulations 2022 was notified as 1st October, 2023.

In compliance to Regulation 39.2, a draft detailed procedure for "Grant of Temporary General Network Access (T-GNA) to the inter-state Transmission system through National Open Access Registry (NOAR) was circulated by the NLDC for stakeholder consultations on 6th Oct 2022. Suggestions received during the stakeholder consultation process have been considered suitably incorporated.

The final detailed procedure is hereby attached as **Annexure** and placed on Grid-India website at <https://posoco.in/nldc-procedures/> and the National Open Access Registry (NOAR) at <https://noar.in/procedures>

सधन्यवाद,

भवदीय,

(S C Saxena)
ED, NLDC

संलग्न – Detailed Procedure for Grant of T-GNA to the inter-state Transmission system through NOAR in compliance with regulation 39.2 of GNA regulations, 2022.

प्रतिलिपि – सचिव, केंद्रीय विद्युत विनियामक आयोग, नई दिल्ली-110001



Grid Controller of India Limited
(formerly Power System Operation Corporation Limited)
National Load Despatch Centre (NLDC)

Procedure
for
Grant of Temporary General Network Access (T-GNA) to the inter-State Transmission system
through
National Open Access Registry (NOAR)

Prepared in Compliance

to

*Central Electricity Regulatory Commission (Connectivity and General Network Access
to inter-State Transmission System) Regulations, 2022*

September, 2023

1. Introduction:

- a) This procedure is in accordance with the Regulation 39.2 of the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 (hereinafter referred as ‘GNA Regulations’).
- b) National Open Access Registry (NOAR) which is a common electronic platform for facilitating the T-GNA in interstate transmission system shall have following features:
 - i) Provide an interface platform for the T-GNA applicants, including grid connected entities for application of registration in NOAR, standing clearance, T-GNA grant etc.
 - ii) Provide an interface platform for NLDC, RLDCs and SLDCs for processing of T-GNA applications.
 - iii) Provide an interface with the Power Exchange(s) for validation of standing clearance and processing of bilateral and collective transactions or any other transaction in vogue under the prevailing regulations and rules.
 - iv) Provide dashboard facility with real time information to NLDC, RLDCs and SLDCs and act as a repository of information related to T-GNA administration, including standing clearance issued by NLDC, RLDCs and SLDCs, availability of transmission corridor, pending applications, and T-GNA granted and rejected.
 - v) Provide the audit trail of Standing Clearances and T-GNA applications.
 - vi) Provide a payment gateway for making payments related to T-GNA.
 - vii) Facilitate generation of periodic reports for market monitoring and surveillance.
 - viii) Facilitate any other functions, as directed by the Commission from time to time.

2. Definitions:

- a) ‘Applicant’ means the entity covered under Regulation 26.1 of the GNA Regulations.
- b) ‘Bid area’ is defined as the largest geographical area within which market participants can exchange energy without capacity allocation.
- c) ‘Host RLDC’ means the RLDC under whose jurisdiction the scheduling and accounting of the regional entity falls or the RLDC of the region in which the intrastate entity is located, as the case may be.
- d) ‘Host SLDC’ for an entity means under whose jurisdiction the scheduling and accounting of the embedded entity falls.
- e) ‘Month’ means a calendar month as per the Gregorian calendar.

- f) 'Working day' for making of payment means a day on which banks are open for business as per the list published by RBI where the respective Nodal RLDC/NLDC is located. Other than the activities of making payment, 'Working day' means a day except for the weekly off and published holiday of SLDC/Nodal RLDC/NLDC.
3. Words and expressions used in this procedure that are not defined herein but defined in the Act or other regulations of the Commission shall have the meaning as assigned to them under the Act or the said regulations of the Commission.
4. **Roles and Responsibility:**
- a) **Role of National Load Despatch Center (NLDC):**
- i) NLDC shall be the Nodal agency designated for T-GNA for collective transactions, and for implementation and operation of NOAR as per the GNA Regulations.
 - ii) NLDC shall facilitate the smooth functioning of NOAR.
 - iii) NLDC shall be responsible for configuration/reconfiguration of bid area(s) depending on the anticipated congestion.
 - iv) NLDC shall implement a payment gateway to facilitate online payment of all charges related to T-GNA and it shall be mandatory for the T-GNA applicants to use this gateway for the payment of T-GNA charges.
 - v) NLDC shall process the collective transactions through Power Exchange(s) through the NOAR.
 - vi) NLDC shall process the registrations of all interstate trading licensees and Power Exchanges, trading licensees (for Cross border entities) engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid, , intending to avail T-GNA through NOAR.
 - vii) Provided that entities who are already registered with NOAR for approval of short term open access applications shall be considered as deemed registered under this Procedure.
 - viii) NLDC shall process the standing clearance through NOAR for, Trading licensees (for Cross border entities) engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid
 - ix) NLDC shall be responsible for collection, accounting, and disbursement of collective

transaction T-GNA charges through NOAR.

- x) NLDC shall incorporate the T-GNA Inter State Transmission System (ISTS) charges for the states in NOAR.
- xi) NLDC shall be responsible for updating the details of GNA of the states in NOAR, for the purpose of applicability of ISTS transmission charges.
- xii) NLDC shall be responsible for updating the list of RBI holidays in NOAR for the purpose of collective transaction.
- xiii) NLDC shall take all steps necessary to ensure cyber security compliance of NOAR in accordance with Cyber Security Policies and guidelines of the Government of India.
- xiv) NLDC shall put in place an appropriate disaster recovery mechanism for ensuring business continuity.

b) Role of Regional Load Despatch Center (RLDC):

- i) Host RLDC shall process the registrations of all grid connected interstate and intrastate utilities situated in the respective region intending to avail interstate T-GNA through NOAR. Provided that entities who are already registered with NOAR for approval of short term open access applications shall be considered as deemed registered under this Procedure
- ii) Host RLDC shall provide standing clearance through NOAR for the regional entities situated in the respective region.
- iii) The nodal RLDC for approval of T-GNA for bilateral transactions shall be the RLDC of the region where the point of drawl of electricity is situated.
- iv) The nodal RLDC shall process all T-GNA bilateral applications through NOAR.
- v) RLDC shall be responsible for the collection, accounting, and disbursement of bilateral transaction T-GNA charges through NOAR.
- vi) RLDCs shall incorporate the T-GNA transactions in the daily schedule.
- vii) RLDCs shall be responsible for updating the list of RBI holidays in the respective region in the NOAR.
- viii) RLDCs shall be responsible for updating the list of weekly off and published holidays in the respective region in the NOAR.
- ix) RLDC of the region where the generator is located shall be responsible for the implementation of curtailment due to unit tripping of the said generator.
- x) RLDC where transmission constraint is observed shall be responsible for the implementation of curtailment due to transmission constraint.

c) **Role of State Load Despatch Center (SLDC):**

- i) Host SLDC shall be responsible for processing registration for all intrastate utilities intending to avail T-GNA to the interstate transmission system through NOAR.
Provided that entities who are already registered with NOAR for approval of short term open access applications shall be considered as deemed registered under this Procedure.
- ii) Host SLDC shall give standing clearance through NOAR for the intrastate entities.
- iii) SLDCs shall also incorporate the interstate T-GNA transactions for the intrastate entities in the daily schedules issued by them.
- iv) SLDCs shall be responsible for updating the list of weekly off and published holidays in the respective state in the NOAR.
- v) Host SLDC shall furnish to NLDC, each intra-state entity-wise detail of schedule under GNA or T-GNA, as the case may be to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction.

5. **Registration:**

- a) Any entity which intends to avail T-GNA in the interstate transmission system through Bilateral and/or Collective Transaction shall get registered in the NOAR.
- b) Applicant shall set a username and password at the time of registration in NOAR. These credentials would be used by the applicant for all activities to be carried out through NOAR. All aspects and rules of cyber security are to be ensured by the applicant. It shall be the responsibility of all the users of NOAR to maintain the confidentiality of the login credentials issued to them and prevent any possible misuse of the same.
- c) Applicant should furnish all the details requested in the online registration process at NOAR as per **Format-A**.
- d) In the case of a regional entity, the application for registration will be processed by the host RLDC and for intrastate entity, the application will be approved by the host SLDC and reviewed by the host RLDC. In the case of interstate trading licensees, trading licensees engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid and Power Exchanges, the application shall be processed by NLDC.
- e) After the receipt of an application for registration, NLDC, RLDC, SLDC as the case may be, shall conduct a preliminary scrutiny to ensure the application form is complete in all respects along with the necessary documents. In case of any discrepancy or requirement for any further

information, the NLDC or the host RLDC or SLDC, as the case may be, shall communicate with the applicant through NOAR for rectification of the same within 2 (two) working days of receipt of the application. In case the applicant does not respond to the requirements of rectification within 2 (two) working days to the NLDC or the host RLDC or the host SLDC, the registration request shall be rejected and reasons for such rejection shall be communicated to the applicant through NOAR.

- f)** Host RLDC shall register the interstate T-GNA applicant within 7 (seven) working days through NOAR after the complete application in all respects is received at Host RLDC.
- g)** Host SLDC shall recommend the registration application of the intrastate T-GNA applicant to the host RLDC for registration within 5 working days through NOAR, after the complete application in all respects is received at host SLDC.
- h)** Host RLDC shall process the registration application of the intrastate T-GNA applicant within two (2) working days through NOAR, after the receipt of inputs from the concerned SLDC, along with the complete application in all respects.
- i)** NLDC shall process the registration application of the interstate electricity traders, and trading licensees engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid and power exchanges within 7 working days through NOAR, after the complete application in all respects is received at NLDC.
- j)** In case where the host SLDC/RLDC or NLDC, as the case may be, has communicated any deficiency or defect in the application, the date of receipt of application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for RLDC or NLDC, as the case may be, and 5 (five) working days for SLDC shall be reckoned from such date.
- k)** In case of any change in the information provided by the applicant, it shall be incumbent upon the applicant to update the information in the NOAR. Host RLDC shall process such application of regional entity T-GNA applicant and NLDC shall process such application of interstate electricity traders, trading licensees engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid and power exchanges within 3 (three) working days through NOAR, after the complete application in all respects is received at Host RLDC or at NLDC, as the case may be. Host SLDC shall recommend the application of the intrastate T-GNA applicant to the host RLDC within 2 working days through NOAR after the complete application in all respects is received at host SLDC. Host RLDC shall

process the application of the intrastate T-GNA applicant within one (1) working day through NOAR, after the receipt of inputs from the concerned SLDC, along with the complete application in all respects.

- l) In case of a change of name of a T-GNA applicant already registered in NOAR, such entity shall inform along with relevant documents from the appropriate authority such as Registrar of Companies or National Company Law Tribunal or any other Court, to NLDC, host RLDC or host SLDC, as the case may be, which shall upon verification of documents, update such change in its records in NOAR within 5 (five) working days through NOAR, after the complete application in all respect is received at NLDC/RLDC/SLDC. The concerned T-GNA applicant shall settle all outstanding financial liabilities, as the case may be, prior to the commencement of the transaction in NOAR.
- m) The T-GNA applicant shall ensure that all details submitted are correct, failing which the registration may be cancelled/denied by the concerned SLDC/RLDC/NLDC.
- n) The grid connected entities shall be able to make an application for seeking standing clearance or applying for T-GNA transaction for both bilateral and collective, only after the registration process is complete in all respects.

6. Standing clearance by Load Despatch Centre for regional entity and intrastate entity:

- a) Online application, through NOAR, along with the requisite declaration as per Format-B1 or Format-B2, as applicable shall be made by the T-GNA applicant, to the concerned NLDC/SLDC/RLDC for the issuance of standing clearance for availing T-GNA in interstate transmission for a prespecified quantum (MW), specified period, at a prespecified interconnection point.

Provided that for any entity, which has been issued standing clearance prior to the implementation of this Procedure by SLDC/RLDC/NLDC, then standing clearance issued to these entities shall be considered as Deemed Standing Clearance under this Procedure.

- b) RLDC shall provide the standing clearance for the regional entity buyers up to the quantum of interstate T-GNA. For regional entity generating stations as sellers, RLDC shall provide the standing clearance up to the approved GNA quantum as provided by Central Transmission Utility of India Limited (CTUIL). RLDC shall separately identify if any generating station is covered under Regulation 37.6(1) and 22.4(a) of GNA Regulations for the purpose of deemed T-GNA.
- c) The application for standing clearance applied by the intrastate entities shall be processed in

accordance with Regulation 31 of the GNA Regulations. Host SLDC shall provide the standing clearance for the intrastate entities up to the quantum requested by the intra state entities for interstate T-GNA transactions which include both bilateral and collective transactions.

- d)** T-GNA applicants shall check if there is any change in the details as entered during the time of registration prior to submitting the request for standing clearance. Changes, if any shall be submitted by the T-GNA applicant prior to submitting the application for standing clearance.
- e)** For intrastate entities, the consent of DISCOM, if any, shall be uploaded in the NOAR by SLDC or the T-GNA applicant, as per the practice in the host state.
- f)** Host SLDC or host RLDC, as the case may be, shall process the application for grant of standing clearance or refusal within 7 (seven) working days from the date of receipt of the application for the new grid connected entity and within 3 (three) working days from the date of receipt of the application for an existing grid connected entity.
- g)** In case the host SLDC/RLDC finds that the application for standing clearance is incomplete or defective in any respect, it shall communicate the same to the entity within 2 (two) working days from the date of receipt of such application.
- h)** In case where the host SLDC/RLDC has communicated any deficiency or defect in the application, the date of receipt of application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for the new grid connected entity and 3 (three) working days for an existing grid connected entity shall be reckoned from such date.
- i)** In case the application has been found to be in order but the host SLDC refuses to issue the standing clearance on the grounds of non-existence of necessary infrastructure or unavailability of surplus transmission capacity in intra-State transmission network, then such refusal shall be communicated to the T-GNA applicant through NOAR within the period of three (3) working days or seven (7) working days, as the case may be, from the date of receipt of the application, along with reasons for such refusal.
- j)** In case host SLDC has not communicated the approval or refusal of the application for standing clearance within the period of three working days or seven working days, as the case may be, the standing clearance shall be deemed to have been granted by 00:00 hours of the next day, after the expiry of such period of three working days or seven working days, as the case may be, for a period for which such standing clearance was applied for or a period of 7 days, whichever is lower.
- k)** Based on the approval provided by Designated Authority (DA) and an application made by the

trading licensees (for cross border entities) engaged in cross border trade of electricity in terms of the Cross Border Regulations for injection into or drawal from the Indian grid, NLDC shall issue a standing clearance for such transactions for the specified period and quantum.

- l)** The standing clearance may be issued by the concerned NLDC/SLDC/RLDC in the format as specified in Format-C for a maximum period of eleven months at a time, considering the month of commencement of the standing clearance as applied by the entity to be first one.
- m)** The quantum of standing clearance issued by NLDC/RLDC/SLDC as the case may be, shall be at regional periphery for all interstate and intrastate entities.
- n)** The approved standing clearance shall be terminated in NOAR automatically after 2 clear days in case any major changes in the registration details. The applicant has to apply for fresh standing clearance with the revised registration details to the SLDC/RLDC/NLDC as the case may be. The major parameters are Name, Parent Company Name, Utility Type, Connectivity Details etc. Intimation shall be provided through NOAR to SLDC/RLDC as the case may be.
- o)** For renewal of the standing clearance, the grid connected entity shall apply at least one week before expiry of the standing clearance through NOAR, with a request for renewal along with the declaration.
- p)** Host SLDC / RLDC shall be responsible for checking the margins available in the corridors / bid areas/ group of bid areas where the grid connected entity is situated and shall issue the standing clearance accordingly.
- q)** The standing clearance approval or rejection shall be made available in NOAR to the applicant once the SLDC / RLDC approves or rejects the application for standing clearance.
- r)** Host SLDC/RLDC may withdraw the already issued standing clearance or downward revise the quantum (MW) or period of the standing clearance issued in respect of any T-GNA applicant, in case of transmission or evacuation constraint or in the interest of grid security. However, subsequent to the constraint being removed / cured, the Host SLDC/RLDC shall revive the standing clearance at the earliest.
- s)** The standing clearance issued by the NLDC/SLDC/RLDC shall be used in all bilateral and collective category transactions.
- t)** If the aggregate bid quantum of grid connected entity under bilateral transactions and collective transactions, including the approved T-GNA quantum exceeds the quantum of the standing clearance in any time block, by a T-GNA grantee, NLDC shall debar such grid connected entity from participating in bilateral and collective transactions for a period of seven (7) days under

intimation to the concerned SLDC/RLDC. The list of such debarred entities in terms of the above provision shall be displayed on NOAR.

- u) In case of regional entity generating station as a seller, if the aggregate bid quantum under bilateral transactions and collective transactions, exceeds the quantum of the approved standing clearance in any time block, NLDC shall debar such regional entity generating station from participating in bilateral and collective transactions for a period of seven (7) days under intimation to the Host RLDC.

7. Submission of T-GNA Application (Advance and Exigency):

- a) An application for availing T-GNA for bilateral transaction in the interstate transmission system shall be made through NOAR only by the registered applicants.
- b) An application for availing T-GNA_{RE} shall be made through NOAR in accordance with Regulation 26.4 of the GNA Regulations. T-GNA_{RE} shall be subjected to same terms and conditions as T-GNA except for the purpose specified under Regulation 26.4 of the GNA Regulations and clause (2) of the Regulation 13 of the CERC (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 (hereinafter referred as 'Sharing Regulations, 2020'). The words T-GNA_{RE} may not be repeated at all clauses in this procedure accordingly.
- c) The application for grant of T-GNA for a bilateral transaction shall contain the details as per **Format-D**.
- d) The advance T-GNA bilateral application may have valid standing clearance from SLDC, under whose jurisdiction the point of drawal is located, in case the buyer is an intra-State entity. If at the time of making of the advance application for T-GNA, the point of injection has not been identified, the target injection region shall be provided by the applicant. The point of injection shall be submitted along with the scheduling request.
- e) In case of injection from a cross border entity to the Indian grid, point of injection shall be furnished along with the T-GNA advance application.
- f) The T-GNA exigency application shall have valid standing clearance from the SLDC, under whose jurisdiction the point of injection and drawal are located.
- g) The applied and approved MW and MWh shall have resolution up to 2 decimal points and 3 decimal points respectively, for both the bilateral and collective transactions.
- h) The minimum requested quantum for which the T-GNA can be granted is 0.1 MW with a step

resolution of 0.01 MW at the regional periphery.

8. Procedure for grant of T-GNA :

- a) The applications for grant of T-GNA shall be processed in accordance with Regulation 29 of the GNA Regulations.
- b) An application for grant of advance T-GNA for a bilateral transaction through NOAR may be submitted on (D) day for grant of T-GNA starting on or after the (D+3) day, which may fall either in the same month as the (D) day or in the subsequent month.
- c) T-GNA may be applied for any period from 1 (one) time block and up to 11 (eleven) months in advance considering the month of commencement of the transaction mentioned in the T-GNA application to be the first one.
- d) All the advance applications received for grant of T-GNA shall be considered on first-come-first-served basis and shall be processed latest by 23:59 hours of the (D+1) day, 'D' being the date of successful submission of the application through NOAR.
- e) For each time block of a particular day, the requests shall initially be checked against the available inter regional transfer capability followed by intra-regional transfer capability and bid area transfer capability. Accordingly, the approval shall be accorded by the nodal RLDC. This process shall be carried out for all the bid area (s) / control area / group of control areas.
- f) The available margin for transactions under advance bilateral category shall be determined for each bid area /control area /group of control areas as:

Margin for grant of advance bilateral category of T-GNA transactions:

Import T-GNA margin = import ATC – approved import (GNA + advance T-GNA)

Export T-GNA margin = export ATC – approved export (GNA + advance T-GNA)

Based on the above, nodal agency shall approve / reject / partially approve the transactions, as the case may be.

- g) In the event T-GNA as applied for cannot be granted for full quantum and full period as sought in the application, in view of constraints in transmission system, the application shall be rejected. However, if the applicant has given online consent in its application through NOAR that T-GNA for part quantum or part period or both may be granted to it, T-GNA for such part quantum and part period or both shall be granted as per available transfer capability.
- h) Payment schedules shall be generated for approved transactions and shall be notified to the T-

GNA grantee through NOAR as per **Format-E**.

9. Procedure for grant of T-GNARE:

- a) Eligibility of Buyer:
 - i) A drawee entity connected to intra-State transmission system without GNA or T-GNA grant.
 - ii) A distribution licensee or a Bulk consumer, seeking to connect to ISTS directly, with a load of 50 MW and above, without GNA or T-GNA grant.
 - iii) Any entity covered under Regulation 26.1(a) without having any GNA or T-GNA grant.
- b) An entity having T-GNARE shall not be eligible to obtain GNA or T-GNA and vice versa.
- c) A T-GNARE grantee may convert the full T-GNARE into T-GNA by making an application to the Nodal RLDC for the delivery period D+4 onwards, D being the date of submission of the application to nodal RLDCs.
- d) The process for grant of T-GNARE is identical for the process of T-GNA

10. Information exchange with Power Exchanges:

Following information exchange would take place between NOAR and Power Exchanges:

- a) Bid area/ control area / group of control areas wise traded quantum.
- b) Details of the available standing clearance with the NOAR portal.
- c) Margin availability as per standing clearance for collective transaction for registered participants.
- d) Updated cleared volume quantum for bid area/ control area / group of control areas/ registered participants and price discovered.
- e) Information of details of power purchase by generator in Power Exchange(s).

11. Downward revision or cancellation of Advance T-GNA by the applicant:

- a) T-GNA granted under exigency application category and advance application category for a period not exceeding 30 days cannot be revised.
- b) T-GNA granted under advance application category for a period of more than 30 days may be reduced for the balance period with a prior notice of 30 days by the T-GNA grantee.

Provided that applicable T-GNA charges for the quantum of T-GNA granted shall be payable for the notice period of 30 days. The notice period shall be excluding the day on which same is served in NOAR and the day from which revised T-GNA/T-GNA_{RE} is implemented.

- c) Applicable T-GNA charges for the quantum of T-GNA granted shall be payable for the notice period of 30 days. The entity seeking downward revision or cancellation of T-GNA shall deposit the T-GNA charges for the notice period, if not deposited already, failing which the request for downward revision or cancellation shall not be processed.
- d) The margins becoming available as a result of such revision or cancellation shall be available for granting T-GNA.

12. Commercial Conditions:

a) Terms of Payment

- i) All payments associated with T-GNA bilateral and T-GNA collective transactions shall be made by the applicant electronically through the payment gateway of NOAR.
- ii) The transmission charges and transmission losses for T-GNA shall not be revised with retrospective effect.
- iii) The applicant may deduct TDS if required, in the name of GRID-INDIA/CTUIL involved in the transaction against their respective payment schedule.
- iv) The applicant, in accordance with the Income Tax Act, 1961 are advised to furnish the TDS certificate. By virtue of section 199 of the Income Tax Act, read with rules 37 BA, credit of TDS deducted be given to GRID-INDIA only on the specified portion of income, which is chargeable in the hands of GRID-INDIA. TDS deducted against the PAN of GRID-INDIA/CTUIL, be duly informed to GRID-INDIA (along with furnishing a copy of TDS certificates issued to GRID-INDIA/CTUIL), so that the net fund payable to GRID-INDIA/CTUIL by NLDC/RLDC can be computed and accordingly adjusted.
- v) The applicant shall book TDS deducted against the PAN of GRID-INDIA/CTUIL under appropriate section.
- vi) The applicant shall report to the Nodal RLDC through NOAR the details of tax deduction with challan number on monthly basis by every 10th of the next month (30th April for March) for the transaction of previous month in the format as annexed as Format-H.
- vii) The applicant shall submit the quarterly TDS certificates in the NOAR system within 60 days

(90 days for 4th quarter) from the date of closure of each quarter in respect of GRID-INDIA/CTUIL. However, in case extension is granted by Income Tax department for filing TDS return, then such extended period shall be considered in the NOAR system.

- viii) TDS being a part of the payment, short deposition, or late deposition (after due date of monthly TDS deposition) shall attract penalty as per admissible rules.
- ix) The applicant shall report the tax deduction in the names of the GRID-INDIA/CTUIL to the Income Tax Authorities in terms of proviso to Rule 37BA(2)(i) of the Income Tax Rules.
- x) The applicant shall be responsible for mapping of TDS in Form 26 AS in NOAR, within 45 days (75 days for 04th quarter) after the end of each quarter and reconciling the TDS deducted with nodal RLDCs.
- xi) Non-submission of details as above within stipulated timeline shall be considered as a default and in such case the applicant will be debarred from making any further new applications, till the default is cured in NOAR.
- xii) All costs/expenses/charges associated with the application, such as transaction cost associated with payment gateway etc. shall be borne by the applicant.

b) Payment of Charges:

i. Application fees:

An application made for each bilateral and collective transaction shall be accompanied by a non-refundable fee of ₹ 5000 (Rupees Five Thousand only).

Provided that the application fees in case of rejection or withdrawn of application for T-GNA shall be forfeited.

ii. Transmission charges:

- (1) The transmission charges for T-GNA / T-GNA_{RE} shall be applicable on the A grantee in accordance with Regulation 34 of the GNA Regulations.
- (2) The transmission charges for interstate transmission system shall be applicable as per therate specified under Sharing Regulations 2020, amended from time to time.
- (3) Transmission charges for advance T-GNA/T-GNA_{RE} application up to one month shall be deposited by the T-GNA/T-GNA_{RE} grantee with the Nodal RLDC within three (3) working days of grant of the T-GNA/T-GNA_{RE}.
- (4) In case where advance T-GNA/T-GNA_{RE} transaction upto 1 month in advance, is starting

within next 3 working days, the transmission charges T-GNA/T-GNA_{RE} shall be deposited latest by 0400 hours of previous day of commencement of scheduling of transaction under T-GNA/T-GNA_{RE}.

- (5) In case, the T-GNA/T-GNA_{RE} applicant fails to pay the T-GNA/ T-GNA_{RE} charges within the above stipulated time, the approved advance T-GNA/T-GNA_{RE} quantum shall not be scheduled and considered as zero. The transmission margin generated shall be released for scheduling of GNA and T-GNA/T-GNA_{RE} applications. This process shall continue till the applicant pays the T-GNA/T-GNA_{RE} charges in NOAR.
- (6) In case where advance T-GNA/T-GNA_{RE} for more than 1 month in advance is starting within next 3 working days, the transmission charges for the first month shall be deposited latest by 0400 hours of previous day of commencement of scheduling of transaction under T-GNA/T-GNA_{RE}. The transmission charges for the subsequent months shall be paid by 2400 hours of two days prior to last day of the current month, for transactions in next month on rolling basis, failing which the defaulting applicant shall be auto blocked through NOAR.
- (7) In case, the T-GNA/T-GNA_{RE} applicant fails to pay the T-GNA/T-GNA_{RE} charges within the above stipulated time, the approved advance T-GNA/T-GNA_{RE} quantum shall not be scheduled and considered as zero. The margin generated shall be released for scheduling of GNA and T-GNA/T-GNA_{RE} applications. This process shall continue till the applicant pays the T-GNA/T-GNA_{RE} charges in NOAR.
- (8) In case the advance T-GNA/T-GNA_{RE} grantee pays T-GNA/T-GNA_{RE} charges (D Day) after the stipulated time on a 'D' day then the advance T-GNA/T-GNA_{RE} transactions shall be considered on next day (D+1) for commencement of scheduling from D+2. However, the T-GNA/T-GNA_{RE} grantee shall pay the T-GNA/T-GNA_{RE} charges as per original approval and no refund shall be generated for the same.
- (9) Transmission charges for T-GNA/T-GNA_{RE} under Exigency application category shall be deposited along with the application.
- (10) NOAR shall generate the payment schedule at the time of applying for the exigency T-GNA/T-GNA_{RE} applications, and the T-GNA/T-GNA_{RE} application shall be submitted in NOAR only after the deposition of the applicable charges.
- (11) For IDAM and RTM transactions, the T-GNA charges shall be notified by NOAR at 1700 hours on (D+1) day, (D) being the day of delivery. Payments of ISTS charges for T-GNA under collective transactions shall be made by the Power Exchange(s) to the NLDC by the 2400 hours

of (D+1) day as per **Format-I**.

- (12) In case of delay in payment of T-GNA charges under collective transactions, simple interest at the rate of 0.04% for each day of default shall be payable by the Power Exchange.
- (13) Transmission charges for T-GNA under collective transactions shall be payable for drawal schedules more than GNA quantum or T-GNA quantum or both, as applicable.
- (14) In order to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction, SLDC shall furnish to NLDC electronically through NOAR, each intra-state entity-wise detail of schedule under GNA or T-GNA, as the case may be by 1400 hours of next day of delivery (D+1, where D is the day of delivery).
- (15) In order to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction, for each inter-state entity-wise details of schedule under GNA or T-GNA, shall be computed in NOAR by 1400 hours of next day of delivery (D+1, where D is the day of delivery).
- (16) On receiving such information as above, NLDC shall issue Power Exchange wise and entity wise segregation of payable T-GNA ISTS by 1700 hours of next day of delivery (D+1, where D is the day of delivery). The payable T-GNA ISTS charges shall be allocated to the Power Exchanges in the ratio of requisition of the entity in the respective Power Exchange for that time block.
- (17) In case, the required information as above is not received from the SLDC in NOAR by 1400 hours of next day of delivery (D+1, where D is the day of delivery), NLDC shall issue Power Exchange wise and entity wise payable T-GNA ISTS charges by 1700 hours of next day of delivery (D+1, where D is the day of delivery) for the particular state, considering the schedule of T-GNA.
- (18) In case, generating station supplying power from alternate source in case of (i) Unit shut down in terms of clause (1) of Regulation 47 of IEGC regulations or (ii) forced outage of unit(s) or (iii) a generating station other than REGS replacing its scheduled generation by power supplied from REGS irrespective of whether such identified sources are located within or outside the premises of the generating station or at a different location, shall not be required to pay the transmission charges and losses for such purchase of power to supply to the buyer from alternate sources.
- (19) In case any scheduling request under T-GNA/T-GNA_{RE} is not approved by RLDC on day ahead

basis due to transmission constrain or curtailed for the reasons of transmission constraints or grid security, the transmission charges for such quantum not scheduled or curtailed shall be adjusted with the future T-GNA/T-GNA_{RE} applications. In case the T-GNA/T-GNA_{RE} grantee wants refund of excess amount, the same shall be refunded to the T-GNA/T-GNA_{RE} grantee by 15th day of the next month. However, non-availability of standing clearance for T-GNA/T-GNA_{RE} application shall not be treated as constraint in transmission system and no refund shall be made to the applicant by the nodal RLDC.

(20) If the exigency application is approved for part of the applied quantum or part of the applied period or is rejected, the excess transmission charges same be adjusted by nodal agency against future T-GNA/T-GNA_{RE} applications.

(21) Waiver of transmission charges for the use of ISTS system for scheduling power under T-GNA or T-GNA_{RE} from REGS or RHGS based on wind or solar sources, BESS charged with energy sourced from REGS or RHGS, generation based on hydro power sources and Hydro PSP ESS, shall be as per the Regulation 13 of the Sharing Regulations, 2020.

13. Handling of default:

- a) In case of default in payment of application fee, transmission charges, interest or any other charges or fees specified under the regulations by CERC, the nodal RLDC, at its discretion may not schedule the transaction and the defaulting entity shall not be able to apply for new applications through NOAR in future until such time the default is cured.
- b) In case of default in submission of tax deduction details with challan number on monthly basis by every 10th of the next month (30th April for March) for the transaction of previous month, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of next day (11th every month, except for April and 01st May for April) till the default is cured.
- c) In case of default in submission of quarterly TDS certificates in the NOAR system within 60 days (90 days for 4th quarter) from the date of closure of each quarter in respect of GRID-INDIA and CTUIL, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of first day of default (31st August 30th November, 02nd / 03rd March and 30th June) till the default is cured.
- d) In case of default in mapping of TDS in Form 26 AS in NOAR within 45 days (75 days for 04th quarter) after the end of each quarter, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of first day of default, till the default is cured.

- e) The power supply to the defaulting entity shall be regulated in accordance with Ministry of Power, Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 and amendment thereof for non-payment of dues, by the distribution licensee or other user of transmission system, as per default trigger date.

14. Disbursement of charges:

- a) The nodal RLDC shall reconcile the bilateral T-GNA charges and NLDC shall reconcile the collective T-GNA charges received through NOAR.
- b) The transmission charges for the use of interstate network shall be transferred to CTUIL within 10 working days for the transactions of the previous month.
- c) Nodal agency shall refund the ISTS charges for the transactions of the previous month arising due to curtailment/ transmission constraint and / or revision of transactions of the previous month, to the concerned applicants, including power exchanges within 15th day of next month.
- d) The reconciliation statement for T-GNA charges collected during the previous month shall be available in NOAR within 15 days from the date of disbursement of charges. The applicant may response any discrepancy on the reconciliation statement in NOAR within 15 days from the date of issue of the reconciliation statement.
- e) In case no discrepancy is not reported by 15 days from the date of issue of reconciliation statement, the statement shall be deemed to have been reconciled.

15. Reporting and Information Systems:

NOAR shall have provisions for providing MIS reports for stakeholders and authorities as per GNA Regulations and amendment thereof.

16. Indemnification:

- a) The applicant shall keep each of the SLDCs/RLDCs/NLDC indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC harmless from any and all damages, losses, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions.
- b) The power exchange(s), including its buyers and sellers shall keep each of the SLDCs/RLDCs/NLDC indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC harmless from any and all damages, losses, claims and actions, including those relating to injury to or death of any person or damage to property, demands, suits,

recoveries, costs and expenses, court costs, attorney fees and all other obligations by or to third parties, disputes among buyers, sellers as well as with power exchanges, inclusive of confidentiality issues arising out of or resulting from the transactions.

Application for registration (to be filled online in NOAR)

1. Applicant type: DISCOM / State/ IPP / Merchant/ CPP/ OA consumer/ Trader/ Power Exchange/ Cross Border Entity/Others (please Specify)
 - a) For generating entity only: RE / Non RE
 - b) If RE mention type of RE: Wind power, Small Hydro power, Hydro, Bio power, Waste to Power, Solar power etc.
2. Maximum Injection / drawal capacity:
3. Date of COD: In case of RE generator (provide document)
4. Date of commissioning:
5. Applicant Name:
6. Postal Address:
7. Control area: SLDC/RLDC (wherever applicable)
8. Region: ER/NER/NR/SR/WR (wherever applicable)
9. State:
10. Type: injecting/ drawee/ both /trader/power exchange (as applicable)
11. Connectivity: Connected at STU / CTU level / both (upload connectivity diagram, meter details, meter diagram) with voltage level
12. COD certificate: In case of generating station (upload COD certificate, copy)
13. Contact person: Name, mobile number and email id
14. GST number: upload GST registration copy
15. PAN and TAN number: upload PAN card copy, TAN registration copy
16. Bank account number: upload cancelled cheque or copy of passbook
17. Bank name:
18. Bank IFSC code :
19. Bank address:
20. Trading licensee details: upload trading license, enter the validity of license
21. Any other details as specified by the nodal agency:

**Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNA_{RE} transaction
by regional entity generating station (to be filled online in NOAR)**

I, -----, s/o ----- aged ----- years working as -----, with ----- having its registered office at----- do hereby solemnly affirm and state as follows:-

- a) I am the representative of ----- (hereinafter referred to as the “applicant”) and I am duly authorized to make this declaration.
- b) That I am dealing with the sale and purchase of power on behalf of the applicant.
- c) The applicant has a generating station /captive generating plant with a total installed capacity of MW (for Unit No.....)situated at.....
- d) Standing clearance (at regional periphery) for the purpose of sale in interstate is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

- e) Standing clearance (at regional periphery) for the purpose of availing T-GNA in interstate for purchase (as per Regulation 26.1(iv) of the GNA Regulations for meeting its auxiliary consumption or start-up power or for meeting its supply obligations in terms of clause (3) of Regulation 6 of the Power Market Regulations is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

- f) I say that the SLDCs/RLDCs/NLDC are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving scheduling under T-GNA/T-GNA_{RE} using the instant standing clearance.
- g) I say that aggregate quantum in each time block for all the bid(s) including GNA and T-GNA/T-GNA_{RE} transactions shall not exceed the quantum for which standing clearance has been granted.
- h) I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for scheduling under T-GNA/T-GNA_{RE} obtained by buyers, in accordance with

the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.

i) I say that I shall not get the power scheduled in breach of any of my agreements and shall ensure all the power purchase agreements entered into by me are adhered to by me.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I, hereby, declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNA_{RE} transaction in Inter State by grid connected entity other than regional entity generating station (to be filled online in NOAR)

I, -----, s/o ----- aged ----- years working as ----- , with-----having its registered office at----- do hereby solemnly affirm and state as follows:-

1. I am the representative of ----- (hereinafter referred to as the “applicant”) and I am duly authorized to make this declaration.

2. That I am dealing with the sale and purchase of power on behalf of the applicant.

The applicant is a distribution licensee and is entitled to engage in the sale of electricity to the consumers in the area of its distribution and surplus electricity to others.

OR

The applicant is a buyer and is entitled to engage in the purchase of electricity for its own consumption.

3. The source of power for portfolio sale of Renewable Energy are.....by the DISCOM.

4. Standing clearance (at regional periphery) for the purpose of availing interstate T-GNA/T-GNA_{RE} for sale (in case of cross border) is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

5. Standing clearance (at regional periphery) for the purpose of availing interstate T-GNA/T-GNA_{RE} for purchase is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

6. I say that the SLDCs/RLDCs/NLDC are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving T-GNA/T-GNA_{RE} being sought under this application.

7. I say that aggregate quantum in each time block for all the bid(s) including approved T-GNA/T-GNA_{RE} transactions, shall not exceed the quantum for which standing clearance has been granted.

8. I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for T-GNA/T-GNA_{RE} transactions under the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System)

Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I, hereby, declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Standing Clearance issued by SLDC /RLDC/NLDC (to be provided through NOAR)

Reference Number:

Date:

1. Name of the SLDC :
2. Region : ER/NER/NR/SR/WR
3. Name of the Entity :
4. Type of Entity : DISCOM / Buyer / Generator/ Others (please specify)
5. Source of RE : (only in case of portfolio sale by DISCOMs)
6. Type of Generator : RE/NON RE, Type of RE viz. Solar, non-solar, Hydro, etc.
7. Point of Connection :
8. Maximum MW (at regional periphery) allowed for injection:

From Date	To Date	From time	To time	Quantum (MW)
.....

9. Maximum MW (at regional periphery) allowed for drawal:

From Date	To Date	From time	To time	Quantum (MW)
.....

10. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid code are in place for (entity name)
11. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for (entity name)
12. It is verified that availability of transmission capacity in the(intrastate /interstate) network for the sell and purchase of power, as applicable for..... (entity name) is in place.
13. It needs to be ensured by M/s ----- that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

14. It needs to be ensured by M/s ----- that the maximum schedule under GNA and T-GNA (collective & bilateral) transactions should not exceed the above mentioned quantum as specified above. (applicable in case of regional entity)

OR

It needs to be ensured by M/s-----that the maximum schedule considering all T-GNA (collective & bilateral) transactions for should not exceed the above mentioned quantum. (applicable in case of intrastate entity)

15. It needs to be ensured that M/s ----- shall utilize this standing clearance for purchase of power only in case of forced outage. (applicable only in case of generator)

16. M/s Shall ensure that bidding in the short term market has done taking into ramping constraints in account. (applicable in case of generator)

16. All trades/contracts to be done as per applicable CERC regulations/procedures/orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

17. M/s -----shall approach RLDC/SLDC at least one week prior to the expiry of the standing clearance along with the declaration.

18. While contracting any trade using this standing clearance, M/s -----needs to ensure that no PPAs are being breached.

19.SLDC possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security or complaints regarding breach of PPAs.

20. M/s ----- shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

Name:

Designation:

Date :

T-GNA/T-GNARE (Bilateral Transaction) – Application for Grant of T-GNA/T-GNARE

1	Application No.		Date		
2	Applicant Name		Registration Code		
3					
4	T-GNA Request	Date		Hours	MW
		From	To	From	To
5	Name of the entity	Injecting entity (mandatory for Exigency T-GNA application)		Drawee entity	
6	Injection region				
7	Route				
8	Entity in which it is embedded	(Yes/No)			
9	Whether the transaction under GTAM (Yes/No)				
10	Source of generation is solar/non solar/hydro (applicable in case of Exigency T-GNA application)				
11					
12	Granting T-GNA/T-GNARE application in part quantum and part period or both in case of constrains as per available transmission capability		(Yes/No)		

Declaration:

1. The provisions of the Electricity Act 2003, Indian Electricity Grid Code and all applicable CERC regulations with respect to T-GNA/T-GNARE transactions in interstate transmission, as amended from time to time are hereby understood and shall be binding.
2. Necessary infrastructure for time-block wise metering and accounting in accordance with the provisions of the Grid code and appropriate communication system in accordance with the provisions of the Communication Regulations are in place for the point of drawal and point of injection, if available.

3. The Nodal Agency is indemnified at all times from any and all claims, actions and all other obligations by or to third parties arising out of or resulting from the transactions under T-GNA/T-GNA_{RE}.
4. There is a valid contract for the proposed scheduling.

Name:
Designation:

Date:

Grant of T-GNA (Bilateral Transaction)

1	Acceptance Number		Date				
2	Application Number		Date				
3	Applicant Name		Registration Code				
4							
5	Name of injecting entity/region						
6	Name of drawal entity/region						
7	Route						
8	T-GNA/T-GNA _{RE} details requested						
	Date		Hours		Capacity (MW)	Route	Energy (MWh)
	From	To	From	To			
9	T-GNA/T-GNA _{RE} details accepted						
	Date		Hours		Capacity (MW)	Route	Energy (MWh)
	From	To	From	To			
10	Payment schedule						
10(a)	Application Fees :			5,000			
10(b)	Transmission charges						
	Drawee State Name	Rate (₹ W/block)	Quantum (MW)	Charges (₹)			
11	A curtailed acceptance is being granted on account of						
12	This acceptance is subject to provisions of CERC (Connectivity and GNA) Regulations, 2022 and amendment thereof						
	Entity	PAN	Amount				
	GRID-INDIA						
	CTUIL						

Scheduling Request for Collective Transaction under T-GNA

Region		TB :1	TB : 2	TB:96
Region : 1	injection							
Region : 2	Drawal							
.....	injection							
.....	Drawal							
.....	injection							
.....	Drawal							
*	*	*	*		*			
Region: 1 to Region: 2								
Region: 2 to Region: 1								
.....								
.....								
*	*	*	*		*			
Regional Entity								
Regional Entity : 1	injection							
Regional Entity : 1	Drawal							
.....	injection							
.....	Drawal							

Acceptance for Scheduling of Collective Transaction

Approval No.:

Date:

Name of Power Exchange:

Scheduling Request for:

Scheduling Request:

Region		TB :1	TB : 2	TB:96
Region: 1	injection							
Region: 2	Drawal							
.....	injection							
.....	Drawal							
*	*	*	*		*			
Region: 1 to Region: 2								
Region: 2 to Region: 1								
.....								
*	*	*	*		*			
Regional Entity								
Regional Entity: 1	injection							
Regional Entity: 1	Drawal							
.....	injection							
.....	Drawal							

Transmission Charges:

Entity	Approved GNA (MW)	Approved T- GNA (MW)	Schedule, including IDAM, RTM (MW)	Schedule above GNA and T-GNA (MW)	Transmission Charge Payable (Rs.)

Open Access Charges:
 Application Fees:
 Transmission Charges:
 Total Charges:
 Due Date :

Format-H:

Challan number details:

For the Month													
Date	Application Number	Approval Number	Total Amount as per	the Amount paid by	TDS Amount submitted (₹)		Challan Number		Date of deposition of Challan		Challan of Amount (₹)		Nodal RLDC
					CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	

Format-I:

Collective Transactions Payment

For Trade/Delivery Date XX/XX/XXXX				Application Type: IDAM/RTM		
S.N.	Charges Type	MWH	Payable Amount (₹)	Due Date	Paid Amount (₹)	Paid TDS (₹)
1.	Application Fee					
2.	ISTS Charges					
3.	Interest					
	Total					